



News Release

EPSILON ANNOUNCES THIRD QUARTER 2025 RESULTS

Houston, Texas–November 5, 2025 – Epsilon Energy Ltd. (“Epsilon” or the “Company”) (NASDAQ: EPSN) today reported third quarter 2025 financial and operating results.

Third Quarter 2025 Highlights:

Epsilon - Q3 2025		Q3 2025	Q2 2025	Q3 2024	QoQ%	YoY%	YTD 2025
NRI Production							
Gas	MMcf	2,136	2,752	1,304	-22%	64%	7,628
Oil	Mbbl	39	44	53	-11%	-26%	129
NGL	Mbbl	14	8	17	78%	-18%	38
Total	Mmcfe	2,456	3,064	1,727	-20%	42%	8,629
Daily	Mmcfe/d	26.7	33.7	18.8			31.6
Revenues							
	\$M						
Gas		4,758	6,910	1,904	-31%	150%	22,282
Oil		2,511	2,725	3,965	-8%	-37%	8,505
NGL		267	145	335	84%	-20%	799
Midstream ¹		1,445	1,845	1,084	-22%	33%	5,183
Total		8,981	11,625	7,288	-23%	23%	36,769
Realized Prices ²							
Gas	\$/Mcf	2.23	2.51	1.46	-11%	53%	2.92
Oil	\$/Bbl	63.73	61.72	74.27	3%	-14%	65.87
NGL	\$/Bbl	19.12	18.51	19.56	3%	-2%	21.26
Adj. EBITDA	\$M	4,365	7,396	3,744	-41%	17%	22,370
Cash + STI ³	\$M	13,236	10,378	8,775	28%	51%	
Capex ⁴	\$M	2,885	2,698	3,908	7%	-26%	13,618
Dividend	\$M	1,379	1,376	1,374	0%	0%	4,130
Share Buybacks	\$M	0	0	628	0%	-100%	0
Adj Net Income ⁵	\$M	1,904	4,146	406			10,023
p/share	\$	0.09	0.19	0.02			0.45
1) Net of elimination entry for fees paid by Epsilon							
2) Excludes impact of hedge realizations							
3) Includes restricted cash balance							
4) Includes acquisitions							
5) Excludes one-time expenses for transaction costs and impairment							

Operations Update:

Epsilon's capital expenditures were \$2.9 million for the quarter ended September 30, 2025. These were primarily related to the completion of 1 gross (0.25 net) well in Texas. The well in Texas is the eighth Barnett well developed in the project and is performing in-line with pre-drill expectations with a 30-day gross IP rate of over 870 Boe/d (82% oil). Offset wells were shut-in for approximately 20 days during the quarter during the completion, with a net impact of approximately 3,000 net barrels.

In the Marcellus, operator elected shut-ins occurred in the second half of the quarter in response to lower gas prices during the shoulder season, with a net impact of approximately 110 MMcf.

Jason Stabell, Epsilon's Chief Executive Officer, commented, "Over the last several weeks, net wellhead pricing in the Marcellus has moved up strongly as we exit the shoulder season, providing a strong setup for enhanced cash flows in the coming quarters. In the Permian, we continue to deliver good results. The eighth well in the project was brought online in September and performance is consistent with other wells developed in the project area. The next well in Texas is planned for development in the first quarter next year.

The big news during the quarter was our announcement of the acquisition of the operated business in the Powder River Basin. This transaction represents a major milestone in our strategic objectives to add scale, capital control and highly economic inventory at an attractive valuation. The transaction complements our non-operated portfolio and delivers on all these objectives. Integration planning and due diligence have progressed on schedule. We are excited to welcome a capable operating team from Peak and a premier long term focused energy investor in Yorktown as an anchor shareholder. The transaction is expected to close in November."

Current Hedge Book:

Date	Natural Gas							Crude Oil	
	Swaps		Basis Swaps		Costless Collars			Swaps	
	Volume (MMcf)	Price (\$/MMBtu)	Volume (MMcf)	Basis (\$/MMBtu)	Volume (MMcf)	Bought Put (\$/MMBtu)	Sold Call (\$/MMBtu)	Volume (MBbl)	Price (\$/Bbl)
4Q 2025	597	3.69	414	(0.96)	286	3.46	5.60	22	67.66
FY 2025	597	\$3.69	414	(\$0.96)	286	\$3.46	\$5.60	22	\$67.66
1Q 2026	270	4.66	-	-	567	3.36	5.49	6	65.00
2Q 2026	273	4.10	-	-	459	3.35	5.00	3	64.00
3Q 2026	276	4.10	-	-	439	3.35	5.01	-	-
4Q 2026	93	4.10	-	-	590	3.33	5.26	-	-
FY 2026	912	\$4.27	-	-	2,055	\$3.35	\$5.21	9	\$64.67
1Q 2027	-	-	-	-	619	3.43	5.41	-	-
2Q 2027	-	-	-	-	553	3.25	5.04	-	-
3Q 2027	-	-	-	-	229	3.16	4.46	-	-
4Q 2027	-	-	-	-	75	3.16	4.46	-	-
FY 2027	-	-	-	-	1,477	\$3.31	\$5.07	-	-

Earning's Call:

The Company will host a conference call to discuss its results on Thursday, November 6, 2025, at 10:00 a.m. Central Time (11:00 a.m. Eastern Time).

Interested parties in the United States and Canada may participate toll-free by dialing (833) 816-1385. International parties may participate by dialing (412) 317-0478. Participants should ask to be joined to the "Epsilon Energy Third Quarter 2025 Earnings Conference Call."

A webcast can be viewed at:

<https://event.choruscall.com/mediaframe/webcast.html?webcastid=Z4tohzO8>. A webcast replay will be available on the Company's website (www.epsilonenergyLtd.com) following the call.

About Epsilon

Epsilon Energy Ltd. is a North American onshore natural gas and oil production and gathering company with assets in Pennsylvania, Texas, Alberta CA, New Mexico, and Oklahoma.

Forward-Looking Statements

Certain statements contained in this news release constitute forward looking statements. The use of any of the words "anticipate", "continue", "estimate", "expect", "may", "will", "project", "should", "believe", and similar expressions are intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated. Forward-looking statements are based on reasonable assumptions, but no assurance can be given that these expectations will prove to be correct and the forward-looking statements included in this news release should not be unduly relied upon.

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EPSILON ENERGY LTD.
Unaudited Consolidated Statements of Operations
(All amounts stated in US\$)

	Three months ended September 30,		Nine months ended September 30,	
	2025	2024	2025	2024
Revenues from contracts with customers:				
Gas, oil, NGL, and condensate revenue	\$ 7,536,248	\$ 6,203,953	\$ 31,586,766	\$ 18,118,368
Gas gathering and compression revenue	1,445,211	1,083,988	5,182,566	4,464,134
Total revenue	<u>8,981,459</u>	<u>7,287,941</u>	<u>36,769,332</u>	<u>22,582,502</u>
Operating costs and expenses:				
Lease operating expenses	2,397,052	2,099,501	7,615,735	5,517,830
Gathering system operating expenses	563,542	490,325	1,729,988	1,692,862
Depletion, depreciation, amortization, and accretion	2,570,462	2,698,812	9,247,973	7,127,641
Impairment expense	—	—	2,676,669	—
General and administrative expenses:				
Stock based compensation expense	376,613	309,109	1,148,289	944,267
Other general and administrative expenses	2,467,785	1,449,576	5,748,081	4,486,814
Total operating costs and expenses	<u>8,375,454</u>	<u>7,047,323</u>	<u>28,166,735</u>	<u>19,769,414</u>
Operating income	<u>606,005</u>	<u>240,618</u>	<u>8,602,597</u>	<u>2,813,088</u>
Other income (expense):				
Interest income	84,894	60,693	117,440	435,908
Interest expense	(11,666)	(17,598)	(43,783)	(35,117)
Gain on derivative contracts, net	964,307	440,712	2,076,000	245,095
Other income (expense), net	5,252	9,994	(28,086)	111,067
Other income, net	<u>1,042,787</u>	<u>493,801</u>	<u>2,121,571</u>	<u>756,953</u>
Net income before income tax expense	<u>1,648,792</u>	<u>734,419</u>	<u>10,724,168</u>	<u>3,570,041</u>
Income tax expense	<u>576,497</u>	<u>368,398</u>	<u>4,084,378</u>	<u>881,464</u>
NET INCOME	<u>\$ 1,072,295</u>	<u>\$ 366,021</u>	<u>\$ 6,639,790</u>	<u>\$ 2,688,577</u>
Currency translation adjustments	(42,676)	39,845	(168,288)	62,438
Unrealized loss on securities	—	—	—	(1,598)
NET COMPREHENSIVE INCOME	<u>\$ 1,029,619</u>	<u>\$ 405,866</u>	<u>\$ 6,471,502</u>	<u>\$ 2,749,417</u>
Net income per share, basic	\$ 0.05	\$ 0.02	\$ 0.30	\$ 0.12
Net income per share, diluted	\$ 0.05	\$ 0.02	\$ 0.30	\$ 0.12
Weighted average number of shares outstanding, basic	22,017,310	21,948,519	22,028,248	21,954,803
Weighted average number of shares outstanding, diluted	22,159,532	22,155,292	22,170,223	22,000,881

EPSILON ENERGY LTD.
Unaudited Consolidated Balance Sheets
(All amounts stated in US\$)

	September 30, 2025	December 31, 2024
ASSETS		
<i>Current assets</i>		
Cash and cash equivalents	\$ 12,766,167	\$ 6,519,793
Accounts receivable	4,515,199	5,843,722
Fair value of derivatives	889,187	—
Prepaid income taxes	—	975,963
Other current assets	965,970	792,041
Total current assets	19,136,523	14,131,519
<i>Non-current assets</i>		
Property and equipment:		
Oil and gas properties, successful efforts method		
Proved properties	200,066,005	191,879,210
Unproved properties	33,396,744	28,364,186
Accumulated depletion, depreciation, amortization and impairment	(134,181,378)	(123,281,395)
Total oil and gas properties, net	99,281,371	96,962,001
Gathering system	43,540,301	43,116,371
Accumulated depletion, depreciation, amortization and impairment	(37,271,826)	(36,449,511)
Total gathering system, net	6,268,475	6,666,860
Land	637,764	637,764
Buildings and other property and equipment, net	221,901	259,335
Total property and equipment, net	106,409,511	104,525,960
Other assets:		
Operating lease right-of-use assets, long term	272,298	344,589
Restricted cash	470,000	470,000
Prepaid drilling costs	4,673	982,717
Total non-current assets	107,156,482	106,323,266
Total assets	\$ 126,293,005	\$ 120,454,785
LIABILITIES AND SHAREHOLDERS' EQUITY		
<i>Current liabilities</i>		
Accounts payable trade	\$ 2,963,805	\$ 2,334,732
Gathering fees payable	978,890	997,016
Royalties payable	1,481,520	1,400,976
Income taxes payable	1,556,724	—
Accrued capital expenditures	1,605,705	572,079
Accrued compensation	726,213	695,018
Other accrued liabilities	490,970	371,503
Fair value of derivatives	—	487,548
Operating lease liabilities	120,799	121,135
Total current liabilities	9,924,626	6,980,007
<i>Non-current liabilities</i>		
Asset retirement obligations	3,822,030	3,652,296
Deferred income taxes	12,062,053	12,738,577
Operating lease liabilities, long term	266,263	355,776
Total non-current liabilities	16,150,346	16,746,649
Total liabilities	26,074,972	23,726,656
Commitments and contingencies (Note 11)		
<i>Shareholders' equity</i>		
Preferred shares, no par value, unlimited shares authorized, none issued or outstanding	—	—
Common shares, no par value, unlimited shares authorized and 22,058,574 shares issued and outstanding at September 30, 2025 and 22,008,766 issued and outstanding at December 31, 2024	116,081,031	116,081,031
Additional paid-in capital	13,267,196	12,118,907
Accumulated deficit	(38,995,173)	(41,505,076)
Accumulated other comprehensive income	9,864,979	10,033,267
Total shareholders' equity	100,218,033	96,728,129
Total liabilities and shareholders' equity	\$ 126,293,005	\$ 120,454,785

EPSILON ENERGY LTD.
Unaudited Consolidated Statements of Cash Flows
(All amounts stated in US\$)

	Nine months ended September 30,	
	2025	2024
Cash flows from operating activities:		
Net income	\$ 6,639,790	\$ 2,688,577
Adjustments to reconcile net income to net cash provided by operating activities:		
Depletion, depreciation, amortization, and accretion	9,247,973	7,127,641
Impairment expense	2,676,669	—
Accretion of discount on available for sale securities	—	(297,637)
Gain on derivative contracts	(2,076,000)	(245,095)
Settlement received on derivative contracts	699,265	1,245,931
Settlement of asset retirement obligation	(1,600)	(88,992)
Stock-based compensation expense	1,148,289	944,267
Deferred income tax (benefit) expense	(676,523)	584,088
Changes in assets and liabilities:		
Accounts receivable	1,328,523	1,545,431
Prepaid income taxes	—	(67,878)
Other assets and liabilities	(191,487)	(94,360)
Accounts payable, royalties payable, gathering fees payable, and other accrued liabilities	(430,885)	(1,520,707)
Income taxes payable	2,532,686	—
Net cash provided by operating activities	20,896,700	11,821,266
Cash flows from investing activities:		
Additions to unproved oil and gas properties	(5,032,558)	(3,100,294)
Additions to proved oil and gas properties	(5,901,411)	(28,728,498)
Additions to gathering system properties	(384,124)	(76,625)
Additions to land, buildings and property and equipment	(12,102)	(13,912)
Purchases of short term investments - available for sale	—	(4,045,785)
Proceeds from short term investments - held to maturity	—	23,116,930
Prepaid drilling costs	978,044	1,813,808
Net cash used in investing activities	(10,352,151)	(11,034,376)
Cash flows from financing activities:		
Buyback of common shares	—	(1,831,208)
Dividends paid	(4,129,887)	(4,116,777)
Net cash used in financing activities	(4,129,887)	(5,947,985)
Effect of currency rates on cash, cash equivalents, and restricted cash	(168,288)	62,438
Increase (decrease) in cash, cash equivalents, and restricted cash	6,246,374	(5,098,657)
Cash, cash equivalents, and restricted cash, beginning of period	6,989,793	13,873,628
Cash, cash equivalents, and restricted cash, end of period	\$ 13,236,167	\$ 8,774,971
Supplemental cash flow disclosures:		
Income tax paid - federal	\$ 1,417,860	\$ —
Income tax paid - state (PA)	\$ 755,138	\$ —
Income tax paid - state (other)	\$ 26,710	\$ 4,000
Interest paid	\$ 9,935	\$ 16,832
Non-cash investing activities:		
Change in proved properties accrued in accounts payable	\$ 2,266,859	\$ 818,504
Change in gathering system accrued in accounts payable	\$ 39,805	\$ 173,193
Asset retirement obligation asset additions and adjustments	\$ 25,196	\$ 39,597

	<u>Three months ended September 30,</u>		<u>Nine months ended September 30,</u>	
	<u>2025</u>	<u>2024</u>	<u>2025</u>	<u>2024</u>
Net income	\$ 1,072,295	\$ 366,021	\$ 6,639,790	\$ 2,688,577
Add Back:				
Interest income, net	(73,228)	(43,095)	(73,657)	(400,791)
Income tax expense	576,497	368,398	4,084,378	881,464
Depreciation, depletion, amortization, and accretion	2,570,462	2,698,812	9,247,973	7,127,641
Impairment expense	—	—	2,676,669	—
Stock based compensation expense	376,613	309,109	1,148,289	944,267
(Gain) loss on derivative contracts net of cash received or paid on settlement	(156,659)	44,677	(1,376,735)	1,000,836
Foreign currency translation loss	(710)	—	23,601	570
Adjusted EBITDA	<u>\$ 4,365,270</u>	<u>\$ 3,743,922</u>	<u>\$ 22,370,308</u>	<u>\$ 12,242,564</u>

Epsilon defines Adjusted EBITDA as earnings before (1) net interest expense, (2) taxes, (3) depreciation, depletion, amortization and accretion expense, (4) impairments of natural gas and oil properties, (5) non-cash stock compensation expense, (6) gain or loss on derivative contracts net of cash received or paid on settlement, and (7) other income. Adjusted EBITDA is not a measure of financial performance as determined under U.S. GAAP and should not be considered in isolation from or as a substitute for net income or cash flow measures prepared in accordance with U.S. GAAP or as a measure of profitability or liquidity.

Additionally, Adjusted EBITDA may not be comparable to other similarly titled measures of other companies. Epsilon has included Adjusted EBITDA as a supplemental disclosure because its management believes that EBITDA provides useful information regarding its ability to service debt and to fund capital expenditures. It further provides investors with a helpful measure for comparing operating performance on a "normalized" or recurring basis with the performance of other companies, without giving effect to certain non-cash expenses and other items. This provides management, investors and analysts with comparative information for evaluating the Company in relation to other natural gas and oil companies providing corresponding non-U.S. GAAP financial measures or that have different financing and capital structures or tax rates. These non-U.S. GAAP financial measures should be considered in addition to, but not as a substitute for, measures for financial performance prepared in accordance with U.S. GAAP.

	Q125	Q225	Q325	YTD 2025
Net Income	3,965,918	1,475,965	1,029,619	6,471,502
Adjustments				
Transaction Costs	0	0	874,541	874,541
Impairment - Canada	6,669	2,670,000		2,676,669
Adjusted Net Income	3,972,587	4,145,965	1,904,160	10,022,712
WA Shares O/S- Diluted	22,109,819	22,202,315	22,159,532	22,170,223
P/Share	\$ 0.18	\$ 0.19	\$ 0.09	\$ 0.45

Epsilon defines Adjusted Net Income Per Share as reported U.S. GAAP Net Income Per Share adding back expenses related to (1) transaction expenses related to the Peak acquisitions and (2) impairments of natural gas and oil properties. Adjusted Net Income Per Share is not a measure of financial performance as determined under U.S. GAAP and should not be considered in isolation from or as a substitute for net income or cash flow measures prepared in accordance with U.S. GAAP or as a measure of profitability or liquidity.